

**Proposed Amended Rule 1180
(PAR 1180)**

**Fenceline and Community Air Monitoring for
Petroleum Refineries and Related Facilities**

**Proposed Amended Rule 1180.1
(PAR 1180.1)**

**Fenceline and Community Air Monitoring for
Other Refineries**

Public Workshop

August 27, 2026

2:00 PM

<https://aqmd.zoomgov.com/j/1617117189>

Zoom Webinar ID: 161 711 7189 (applies to all)



Agenda



Background

Rule Language Overview (PAR 1180)

Rule Language Overview (PAR 1180.1)

Socioeconomic Impacts

California Environmental Quality Act (CEQA)

Next Steps

Background on Rules 1180 & 1180.1

Rule 1180 was adopted December 2017, amended January 2024

- Applies to seven petroleum refineries and five related facilities
- Requires facilities to:
 - Conduct real-time fenceline monitoring for specific compounds
 - Establish a fee structure for operation and maintenance of community air monitoring systems

Rule 1180.1 adopted in January 2024

- Applies to three smaller refineries
- Similar requirements to Rule 1180

Need for Amendment



Phillips 66 has idled both Carson and Wilmington sites as of December 2025



Currently, Rule 1180 and Rule 1180.1 do not have any provisions for facility decommission



Staff is proposing a provision that outlines requirements for facilities undergoing decommission

PAR 1180 Rule Structure

(a) Purpose
(b) Applicability
(c) Definitions
(d) Plan Requirements
(e) Plan Submittal Deadlines
(f) Fenceline Air Monitoring System Installation Compliance Schedule
(g) Plan Review Process
(h) Web-based Fenceline Data Display and Notification Program
(i) Fenceline Air Monitoring System Downtime or Malfunction
(j) Independent Audits
(k) Recordkeeping, Reporting, and Specific Cause Analysis
(l) Community Air Monitoring Fees
(m) Compliance
(n) RAMP for Full Decommission Process
(o) Exemptions

- Boxes in green indicate subdivisions with revisions made
- Subdivision (n) RAMP for Full Decommission Process is a new subdivision

PAR 1180 Purpose (a) and Applicability (b)

- Clarifies that:
 - Related facilities are included
 - Rule applies to successors for facilities listed in the table at change of operator or ownership
 - Rule applies to new facilities
 - Minor changes to reflect updated table titles
- (a) Purpose
- The purpose of this rule is to require Real-Time Fenceline Air Monitoring Systems and to establish a fee schedule to fund refinery-related community air monitoring systems that provide air quality information to the public about levels of various criteria air pollutants, volatile organic compounds, metals, and other air pollutants, at or near the property boundaries of Petroleum Refineries and Related Facilities that can impact ~~in~~ nearby communities.
- (b) Applicability
- This rule applies to owners or operators of ~~Petroleum Refineries, Related Facilities~~ Facilities, Reclassified Facilities, and their successors ~~are subject to the rule~~. Rule 1180 Facilities as of [Date of Rule Adoption] are included in Table 2 – ~~Refinery-Related Community Air Monitoring System Fees for~~ Petroleum Refineries (~~Table 2~~) and Table 3 – ~~Refinery-Related Community Air Monitoring System Fees for~~ Related Facilities (~~Table 3~~). This rule also applies to owners or operators of new Facilities that began operation after [Date of Rule Adoption]. Petroleum Refineries that were subject to Rule 1180 on January 5, 2024 remain subject to Rule 1180, even if they transition some or all of their operations to refining alternative feedstocks, which are organic material not derived from crude oil product, coal, natural gas, or any other fossil fuel-based material. This rule does not apply to facilities subject to Rule 1180.1 – Other Refinery Fenceline and Community Air Monitoring.

PAR 1180

Definitions (c)

- Seven new definitions
- Most new definitions clarify the requirements for decommissioning process

- (4) DECONTAMINATION SYSTEM is any process approved by the Executive Officer to remediate, destroy, remove, or encapsulate VOCs and VOC-contaminated soil or water.
- (5) EMERGENCY STANDY ENGINE is an engine which operates as a temporary replacement for primary mechanical or electrical power during periods of fuel or energy shortage while the primary power supply is under repair.
- (6) EXECUTIVE OFFICER is as defined in Rule 102 – Definition of Terms.
- (8) FACILITY WITH RECLASSIFIED OPERATIONS (RECLASSIFIED FACILITY) is any Petroleum Refinery or Related Facility that has notified the Executive Officer in writing of an intent for Full Decommission and is in the Full Decommission Process.
- (12) FULL DECOMMISSION is a complete and final removal of all petroleum refining-related process units at a Reclassified Facility with no future plan to use the Facility as a Petroleum Refinery or Related Facility; Full Decommission is when the Reclassified Facility no longer has active South Coast AQMD permits, except permits for essential operations, such as Emergency Standby Engines or Decontamination Systems.
- (13) FULL DECOMMISSION PROCESS is the period of time that commences when the owner or operator of a Facility notifies the Executive Officer in writing of the intent for Full Decommission and ends when Full Decommission is achieved.
- (19) RECLASSIFIED AIR MONITORING PLAN (RAMP) is a compliance plan that details information about air monitoring instrumentation, maintenance and quality control procedures, backup systems, auditing, and data reporting methods for the Reclassified Facility in the process of Full Decommission.

PAR 1180 Plan Requirements (d)

- (d)(3) new requirement for FAMP compliance and implementation for change of ownership or operators

(3) If a Facility with an approved FAMP, a partially approved FAMP, or a FAMP under review by the Executive Officer, changes ownership or operators, the new owner or operator of the Facility shall implement and comply with the existing approved or partially approved FAMP or implement the FAMP upon approval.

PAR 1180 Plan Submittal Deadlines (e)

- (e)(2) and (e)(3) streamlined to include the actual due date

- (2) No later than ~~seven calendar months after January 5, 2024~~[August 5, 2024](#), the owner or operator of a Facility with an existing Fenceline Air Monitoring Plan (FAMP) shall submit a revised FAMP to include:
- (3) No later than ~~12 calendar months after January 5, 2024~~[January 5, 2025](#), the owner or operator of a Related Facility that does not have the same board of directors or parent corporation as a Facility with an existing FAMP, shall submit to the Executive Officer a written FAMP for establishing and operating a Real-Time Fenceline Air Monitoring System.

PAR 1180 Plan Review Process (g)

- References updated in (g)(1)(B)
- Updated public review process timeline from 14 days to 30 days to allow more time for public review

- (B) The Executive Officer will partially approve a FAMP if the section described in subparagraph (c)(~~6~~10)(A), (c)(~~6~~10)(B), or (c)(~~6~~10)(C), is approved.
- (4) The Executive Officer will make the FAMP or revised FAMP that is submitted pursuant to subdivision (d) available for public review no less than ~~14~~30 calendar days prior to approval.

PAR 1180 Independent Audits (j)

(3) The owner or operator of a Facility shall cause an Independent Audit to be performed according to the following schedule:

(A) For a Fenceline Air Monitoring System installed before January 5, 2024, an Independent Audit shall be completed by January 1, ~~2029~~2030, and once every 36 calendar months thereafter;

-
- Initial independent audits anticipated to be completed by January 2026, but have been delayed
 - Now expecting the completion by January 1, 2027
 - Independent audits were intended to occur every 36 calendar months
 - Proposing to delay next independent audit from January 1, 2029 to January 1, 2030
 - Additional formatting changes made to subdivision

PAR 1180 Community Air Monitoring Fees (I)

- Removed obsolete language and updated references

(I) Community Air Monitoring Fees

- ~~(1) — No later than January 31, 2025, an owner or operator of a Petroleum Refinery shall pay the applicable installation fee for community air monitoring systems established in Table 2.~~
- ~~(2) — No later than January 31, 2025, for phase one implementation and January 31, 2026, for phase two implementation, an owner or operator of a Related Facility, or for a Petroleum Refinery with Related Facilities with the same board of directors or parent corporation, the owner or operator of the Petroleum Refinery, shall pay the applicable installation fee for community air monitoring systems established in Table 3.~~
- (31) An owner or operator of a Facility shall pay the annual operating and maintenance fees for the community air monitoring system(s) pursuant to Rule 301–Permitting and Associated Fees.
- (42) The community air monitoring fees required by paragraphs (I)(1), ~~(I)(2), and (I)(3)~~ are in addition to permit and other fees otherwise authorized to be collected from such facilities.

PAR 1180 RAMP for Full Decommission Process (n)

- New subdivision for facilities planning for full decommission
- (n)(1) clarifies a facility will implement applicable requirements of their approved or partially approve FAMP, when:
 - RAMP has not been approved; or
 - Facility discontinues the decommission

(n) RAMP for Full Decommission Process

(1) An owner or operator of a Reclassified Facility with any active South Coast AQMD permit shall comply with all applicable requirements of this rule and their approved or partially approved FAMP:

(A) Until the Reclassified Facility is issued an approved RAMP and begins to comply with the approved RAMP and all applicable requirements in subdivision (n); or

(B) If a Reclassified Facility with an approved RAMP notifies the Executive Officer in writing that they intend to discontinue the Full Decommission to restart.

PAR 1180 RAMP Requirements (n)(2)

- Informational requirements from (n)(2)(A) to (n)(2)(E)

(2) RAMP Requirements

An owner or operator of a Reclassified Facility shall submit a RAMP within 12 calendar months after notifying the Executive Officer in writing of intent for Full Decommission, at a minimum, including the following:

- (A) Estimated date by which Full Decommission shall commence;
- (B) Estimated date by which Full Decommission shall be completed;
- (C) Description of all planned actions for the Full Decommission and Full Decommission Process;
- (D) Description of local, state, and federal laws, regulations, and orders involved in the Full Decommission and Full Decommission Process;
- (E) For any information contingent upon local, state, and federal laws, regulations, and order involved in the Full Decommission and Full Decommission Process, the Reclassified Facility shall provide an approximate timeline in the RAMP by which the information should be made available;

PAR 1180 RAMP Requirements (n)(2) – Cont.

- Informational requirements from (n)(2)(F) to (n)(2)(H)
 - Reclassified Facility can provide technical justification to exclude a compound from fenceline air monitoring
 - RAMP requirements differ for reclassified facilities with an existing fenceline air monitoring system and those without

- (F) Technical justification for excluding a compound from fenceline air monitoring if applicable, including:
 - (i) Compounds not associated with any process at the Facility;
 - (ii) All associated equipment for the compound that has been removed;
or
 - (iii) Other technical justifications approved by the Executive Officer;
- (G) For a Reclassified Facility with an existing Fenceline Air Monitoring System before the RAMP is due:
 - (i) Description of current Fenceline Air Monitoring System;
 - (ii) Description of proposed changes to Fenceline Air Monitoring System and implementation schedule for the changes; and
 - (iii) Description of proposed changes to the web-based fenceline data display and notification program and implementation schedule for the changes; and
- (H) For a Reclassified Facility without an existing Fenceline Air Monitoring System before the RAMP is due:
 - (i) Description of proposed changes to the FAMP submitted according to subdivision (e); and
 - (ii) Implementation schedule.

PAR 1180 RAMP Review Process (n)(3)

- Approval of RAMP contingent upon information required by (n)(2)(F) and (n)(2)(G) or (n)(2)(H)
- Revision required within 30 calendar days after notification of disapproval
- 30 days for public review prior to RAMP approval

(3) RAMP Review Process

The Executive Officer will notify the owner or operator of a Reclassified Facility in writing whether the RAMP submitted pursuant to paragraph (n)(2) is approved or disapproved as follows:

- (A) The Executive Officer will approve a RAMP if:
 - (i) The owner or operator of a Reclassified Facility submits all applicable information in paragraph (n)(2);
 - (ii) Subparagraph (n)(2)(F) is approved if applicable; and
 - (iii) Subparagraphs (n)(2)(G) or (n)(2)(H) is approved; or
- (B) If the RAMP or revised RAMP is disapproved because it does not meet the conditions in subparagraph (n)(3)(A), the owner or operator of a Reclassified Facility shall submit a revised RAMP after notification of disapproval of the plan. The revised plan shall be submitted within 30 calendar days after notification of disapproval of the plan, and include any information necessary to address deficiencies identified in the disapproval letter;
- (C) The Executive Officer will make the RAMP or revised RAMP that is submitted pursuant to paragraph (n)(2) or subparagraph (n)(3)(B) available for public review no less than 30 calendar days prior to approval; and
- (D) The owner of operator of a Reclassified Facility shall pay compliance plan review fees as specified in Rule 306 – Plan Fees for the review, approval, and modifications of RAMPs and revised RAMPs.

PAR 1180

Implementation

Schedule

(n)(4) to (n)(6)

- Full decommissioning process will be implemented according to the approved RAMP for:
 - Fenceline air monitoring system
 - Web-based fenceline data display and notification system
- Community monitoring fees to be paid in fiscal year after achieving full decommission

(4) Fenceline Air Monitoring System

An owner or operator of a Reclassified Facility shall not modify, remove, or cease operation of any Fenceline Air Monitoring System, unless it is implemented in accordance with an approved RAMP.

(5) Web-based Fenceline Data Display and Notification

An owner or operator of a Reclassified Facility shall not modify, remove, or cease operation of a web-based fenceline data display and notification program, unless it is maintained in accordance with an approved RAMP.

(6) Community Air Monitoring Fees

An owner or operator of a Reclassified Facility shall pay the annual operating and maintenance fees for the community air monitoring system(s) pursuant to Rule 301-Permitting and Associated Fees, until a fiscal year after the Reclassified Facility achieves Full Decommission.

PAR 1180

Recordkeeping and Reporting Requirements (n)(7)

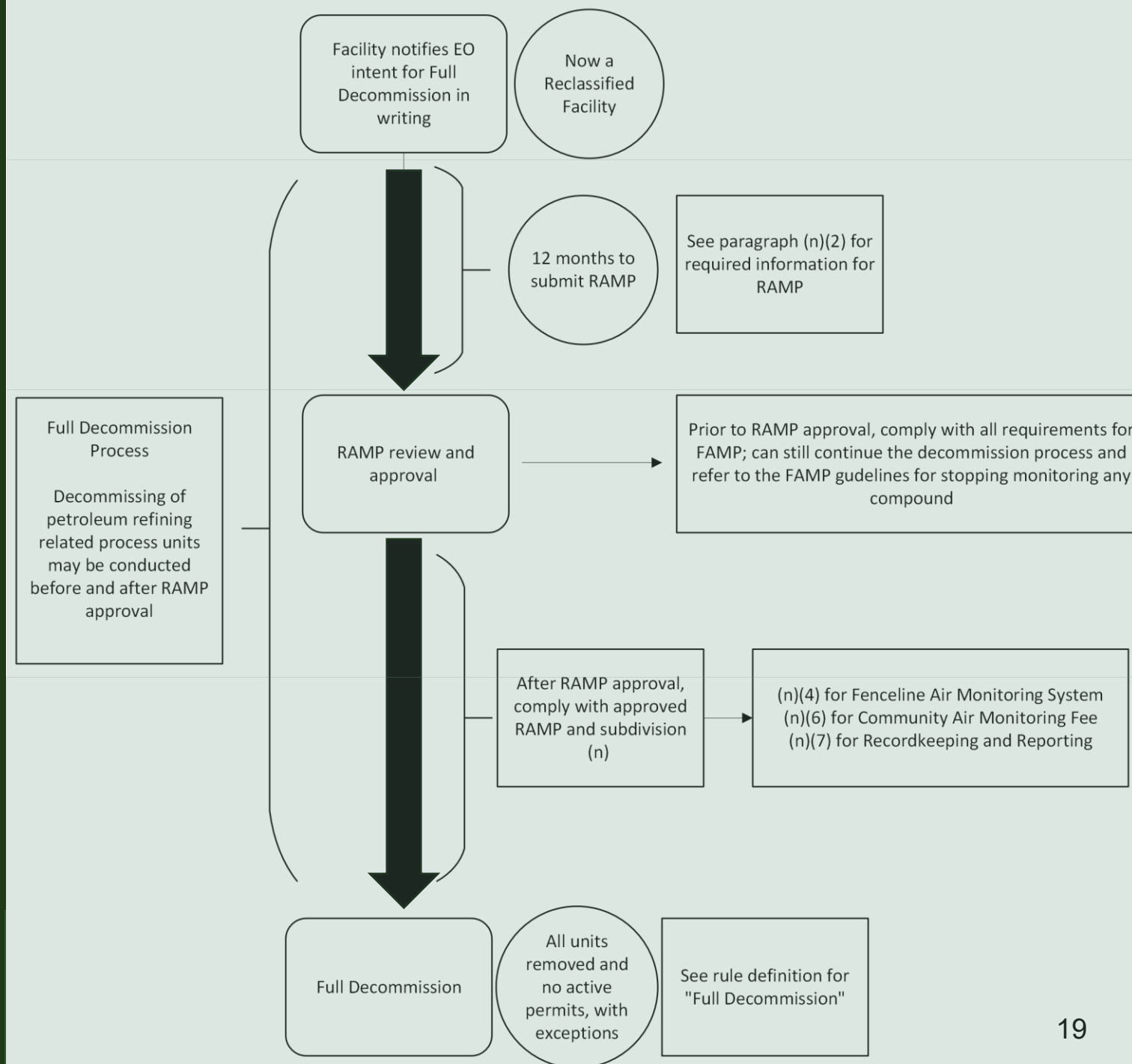
- Same general recordkeeping requirements as operating facility
- Quarterly report detailing emissions sources and monitoring equipment in operation

(7) Recordkeeping and Reporting Requirements

An owner or operator of a Reclassified Facility shall comply with the following requirements until the Full Decommission is achieved:

- (A) Comply with all applicable recordkeeping and reporting requirements specified in subdivision (k); and
- (B) Submit a report for each calendar quarter no later than 45 days following the reporting period after the approval of the RAMP, providing the following information:
 - (i) Emission sources with active South Coast AQMD permits and their operation status; and
 - (ii) Monitoring equipment in operation.

PAR 1180 Summary of RAMP for Full Decommission Process



PAR 1180

Exemptions (o)

- Added Reclassified Facilities for clarification

- (5) An owner or operator of the following Facilities [or Reclassified Facilities](#) are exempt from monitoring the specified air pollutant from Table 1:
 - (A) An owner or operator of a Facility is exempt from monitoring hydrogen fluoride if hydrogen fluoride is not used or stored at the Facility;
 - (B) An owner or operator of a Related Facility is exempt from monitoring black carbon and metal compounds; and
 - (C) An owner or operator of a Terminal is exempt from monitoring all the air pollutants in Table 1 other than the volatile organic compounds and hydrogen sulfide.

PAR 1180.1 Rule Language

PAR 1180.1 has similar requirements to PAR 1180

Preliminary draft rule language can be found on the [Proposed Amended Rules 1180 and 1180.1 webpage](#)



PAR 1180.1 Rule Structure

(a) Purpose
(b) Applicability
(c) Definitions
(d) Plan Requirements
(e) Plan Submittal Deadlines
(f) Fenceline Air Monitoring System Installation Compliance Schedule
(g) Plan Review Process
(h) Web-based Fenceline Data Display and Notification Program
(i) Fenceline Air Monitoring System Downtime or Malfunction
(j) Independent Audits
(k) Recordkeeping, Reporting, and Specific Cause Analysis
(l) Community Air Monitoring Fees
(m) Compliance
(n) RAMP for Full Decommission Process
(o) Exemptions

- Boxes in green indicate subdivisions with revisions made
- Subdivision (n) RAMP for Full Decommission Process is a new subdivision

PAR 1180.1

Applicability (b)

- Updated to include reclassified refineries, their successors, and new refineries
- Updated Table 2 to reflect current ownership

(b) Applicability

This rule applies to owners or operators of Refineries, Reclassified Refineries, and their successors that refine crude oil, Alternative Feedstocks, or both crude oil and Alternative Feedstocks, including, but not limited to, Asphalt Plants ~~including their successors~~. Rule 1180.1 ~~facilities~~ Refineries as of [Date of Rule Adoption] are included in Table 2 – Refinery-Related Community Air Monitoring System Fees ~~(Table 2)~~. This rule also applies to owners or operators of new Refineries that began operation after [Date of Rule Adoption]. This rule does not apply to facilities subject to Rule 1180 – Fenceline and Community Air Monitoring for Petroleum Refineries and Related Facilities.

Table 2 – Refinery-Related Community Air Monitoring System Fees*

Refinery ID	Permit Name	Location	Effective Dates and Fee Requirements	
			Phase One Implementation (No later than January 31, 2025)	Phase Two Implementation (No later than January 31, 2026)
187165 <u>201938</u>	AltAir Paramount, LLC <u>Air Products</u> <u>Manufacturing,</u> <u>LLC</u>	Paramount	\$230,947	\$538,876
800080	LTR dba World Oil Refining	South Gate	\$230,947	\$538,876
800393	Valero Wilmington Asphalt Plant	Wilmington	\$230,947	\$538,876

*Refinery ID and Permit Name as of [Date of Rule Adoption].

PAR 1180.1

Definitions (c)

- Similar definitions to PAR 1180 added to clarify full decommission process

- (6) DECONTAMINATION SYSTEM is any process approved by the Executive Officer to remediate, destroy, remove, or encapsulate VOCs and VOC-contaminated soil or water.
- (7) EMERGENCY STANDY ENGINE is an engine which operates as a temporary replacement for primary mechanical or electrical power during periods of fuel or energy shortage while the primary power supply is under repair.
- (11) FULL DECOMMISSION is a complete and final removal of all refining-related process units at a Reclassified Refinery with no future plan to operate as a Refinery; Full Decommission is when the Reclassified Refinery no longer has active South Coast AQMD permits, except permits for essential operations, such as Emergency Standby Engines or Decontamination Systems.
- (12) FULL DECOMMISSION PROCESS is the period of time that commences when the owner or operator of a Refinery notifies the Executive Officer in writing of the intent for Full Decommission and ends when Full Decommission is achieved.
- (17) RECLASSIFIED AIR MONITORING PLAN (RAMP) is a compliance plan that details information about air monitoring instrumentation, maintenance and quality control procedures, backup systems, auditing, and data reporting methods for the Reclassified Refinery in the process of Full Decommission.
- (20) REFINERY WITH RECLASSIFIED OPERATIONS (RECLASSIFIED REFINERY) is any Refinery that has notified the Executive Officer in writing of an intent for Full Decommission and is in the Full Decommission Process.

PAR 1180.1 Plan Requirements (d)

- (d)(3) new requirement for FAMP compliance and implementation for change of ownership or operators

(3) If a Refinery with an approved FAMP, a partially approved FAMP, or a FAMP under review by the Executive Officer, changes ownership or operators, the new owner or operator of the Refinery shall implement and comply with the existing approved or partially approved FAMP or implement the FAMP upon approval.

PAR 1180.1 Plan Submittal Deadlines (e)

- (e)(1) streamlined to include the actual due date

- (1) No later than ~~12-calendar months after January 5, 2024~~[January 5, 2025](#), or 12 calendar months prior to commencing operations at a new Refinery, the owner or operator of the Refinery without an existing FAMP shall submit to the Executive Officer a written FAMP for establishing and operating a Real-Time Fenceline Air Monitoring System.

PAR 1180.1 Plan Review Process (g)

- References updated in (g)(1)(B)
- Updated public review process timeline from 14 days to 30 days to allow more time for public review

- (B) The Executive Officer will partially approve a FAMP if the section described in subparagraph (c)(~~69~~)(A), (c)(~~69~~)(B), or (c)(~~69~~)(C) is approved.
- (4) The Executive Officer will make the FAMP or revised FAMP that is submitted pursuant to subdivision (d) available for public review no less than ~~14~~30 calendar days prior to approval.

PAR 1180.1 RAMP for Full Decommission Process (n)

- New subdivision for refineries planning for full decommission
- (n)(1) clarifies a reclassified refinery will implement applicable requirements of their approved or partially approve FAMP, when:
 - RAMP has not been approved;
or
 - Facility discontinues the decommission

(n) RAMP for Full Decommission Process

- (1) An owner or operator of a Reclassified Refinery with any active South Coast AQMD permit shall comply with all applicable requirements of this rule and their approved or partially approved FAMP:
 - (A) Until the Reclassified Refinery is issued an approved RAMP and begins to comply with the approved RAMP and all applicable requirements in subdivision (n); or
 - (B) If a Reclassified Refinery with an approved RAMP notifies the Executive Officer in writing that they intend to discontinue the Full Decommission to restart operations.

PAR 1180.1 RAMP Requirements (n)(2)

- Informational requirements from (n)(2)(A) to (n)(2)(E)

(2) RAMP Requirements

An owner or operator of a Reclassified Refinery shall submit a RAMP within 12 calendar months after notifying the Executive Officer in writing of intent for Full Decommission, at a minimum, including the following:

- (A) Estimated date by which Full Decommission shall commence;
- (B) Estimated date by which Full Decommission shall be completed;
- (C) Description of all planned actions for the Full Decommission and Full Decommission Process;
- (D) Description of local, state, and federal laws, regulations, and orders involved in the Full Decommission and Full Decommission Process;
- (E) For any information contingent upon local, state, and federal laws, regulations, and order involved in the Full Decommission and Full Decommission Process, the Reclassified Refinery shall provide an approximate timeline in the RAMP by which the information should be made available;

PAR 1180.1 RAMP Requirements (n)(2) – Cont.

- Informational requirements from (n)(2)(F) to (n)(2)(H)
 - Reclassified refineries can provide technical justification to exclude a compound from fenceline air monitoring
 - RAMP requirements differ for reclassified refineries with an existing fenceline air monitoring system and those without

- (F) Technical justification for excluding a compound from fenceline air monitoring if applicable, including:
 - (i) Compounds not associated with any process at the Refinery;
 - (ii) All associated equipment for the compound that has been removed;
or
 - (iii) Other technical justifications approved by the Executive Officer;
- (G) For a Reclassified Refinery with an existing Fenceline Air Monitoring System before the RAMP is due:
 - (i) Description of current Fenceline Air Monitoring System;
 - (ii) Description of proposed changes to Fenceline Air Monitoring System and implementation schedule for the changes; and
 - (iii) Description of proposed changes to the web-based fenceline data display and notification program and implementation schedule for the changes; and
- (H) For a Reclassified Refinery without an existing Fenceline Air Monitoring System before the RAMP is due:
 - (i) Description of proposed changes to the FAMP submitted according to subdivision (e); and
 - (ii) Implementation schedule.

PAR 1180.1 RAMP Review Process (n)(3)

- Approval of RAMPS contingent upon information required by (n)(2)(F) and (n)(2)(G) or (n)(2)(H)
- Revision required within 30 calendar days after notification of disapproval
- 30 days for public review prior to RAMP approval

(3) RAMP Review Process

The Executive Officer will notify the owner or operator of a Reclassified Refinery in writing whether the RAMP submitted pursuant to paragraph (n)(2) is approved or disapproved as follows:

(A) The Executive Officer will approve a RAMP if:

- (i) The owner or operator of a Reclassified Refinery submits all applicable information in paragraph (n)(2);
- (ii) Subparagraph (n)(2)(F) is approved if applicable; and
- (iii) Subparagraphs (n)(2)(G) or (n)(2)(H) is approved; and

(B) If the RAMP or revised RAMP is disapproved because it does not meet the conditions in subparagraph (n)(3)(A), the owner or operator of a Reclassified Refinery shall submit a revised RAMP after notification of disapproval of the plan. The revised plan shall be submitted within 30 calendar days after notification of disapproval of the plan, and shall include any information necessary to address deficiencies identified in the disapproval letter;

(C) The Executive Officer will make the RAMP or revised RAMP that is submitted pursuant to paragraph (n)(2) or subparagraph (n)(3)(B) available for public review no less than 30 calendar days prior to approval; and

(D) The owner or operator of a Reclassified Refinery shall pay compliance plan review fees as specified in Rule 306 – Plan Fees for the review, approval, and modifications of RAMPs and revised RAMPs.

PAR 1180.1

Implementation

Schedule

(n)(4) to (n)(6)

- Full decommissioning process will be implemented according to the approved RAMP for:
 - Fenceline air monitoring system
 - Web-based fenceline data display and notification system
- Community monitoring fees to be paid in fiscal year after achieving full decommission

(4) Fenceline Air Monitoring System

An owner or operator of a Reclassified Refinery shall not modify, remove, or cease operation of any Fenceline Air Monitoring System, unless it is implemented in accordance with an approved RAMP.

(5) Web-based Fenceline Data Display and Notification

An owner or operator of a Reclassified Refinery shall not modify or cease operation of a web-based fenceline data display and notification program, unless it is maintained in accordance with an approved RAMP.

(6) Community Air Monitoring Fees

An owner or operator of a Reclassified Refinery shall pay the annual operating and maintenance fees for the community air monitoring system(s) pursuant to Rule 301–Permitting and Associated Fees, until a fiscal year after the Reclassified Refinery achieves Full Decommission

PAR 1180.1

Recordkeeping and Reporting Requirements (n)(7)

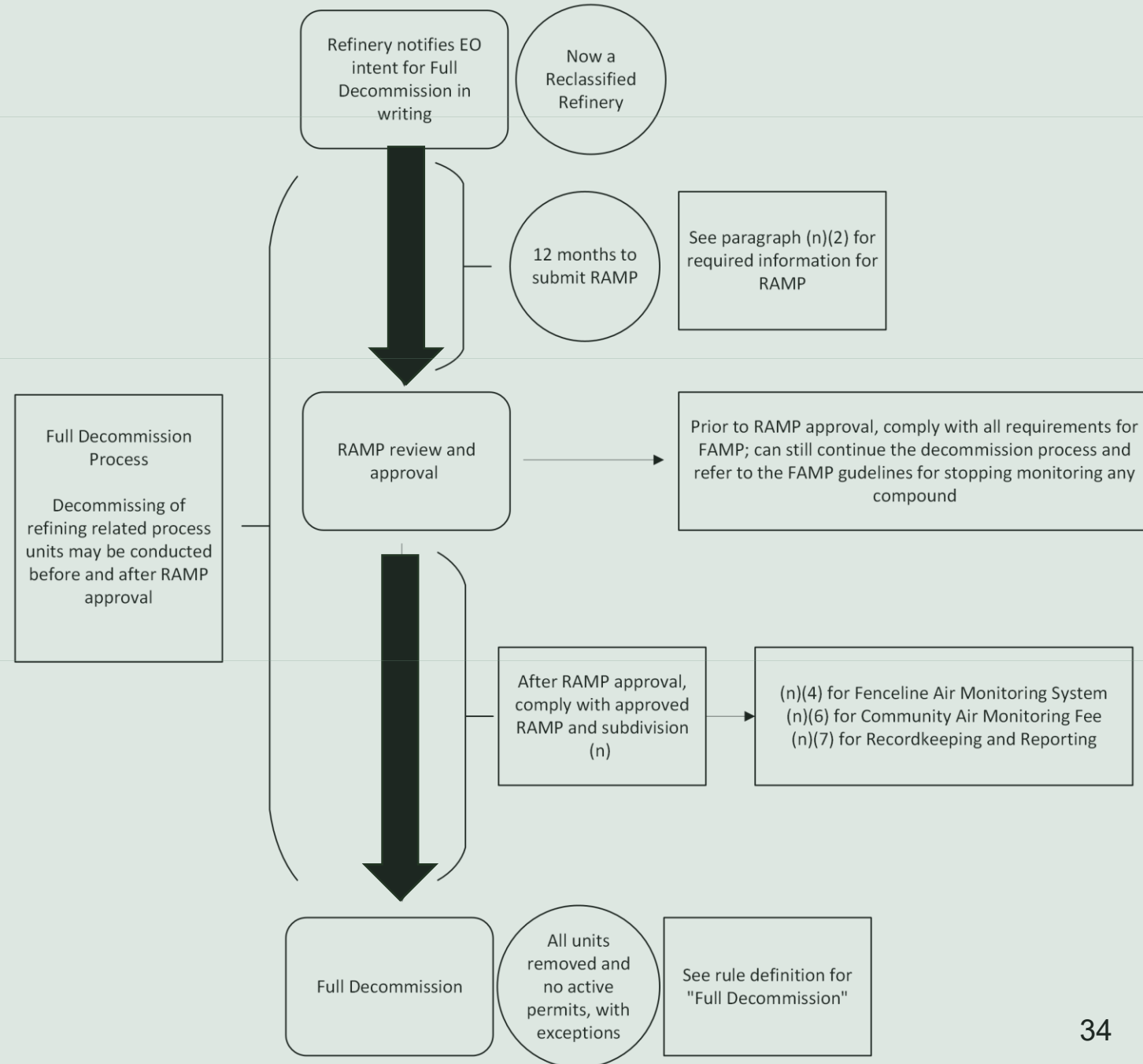
- Same general recordkeeping requirements as operating facility
- Quarterly report detailing emissions sources and monitoring equipment in operation

(7) Recordkeeping and Reporting Requirements

An owner or operator of a Reclassified Refinery shall comply with the following requirements until the Full Decommission is achieved:

- (A) Comply with all applicable recordkeeping and reporting requirements specified in subdivision (k); and
- (B) Submit a report for each calendar quarter no later than 45 days following the reporting period after the approval of the RAMP, providing the following information:
 - (i) Emission sources with active South Coast AQMD permits and their operation status; and
 - (ii) Monitoring equipment in operation.

PAR 1180.1 Summary of RAMP for Full Decommission Process



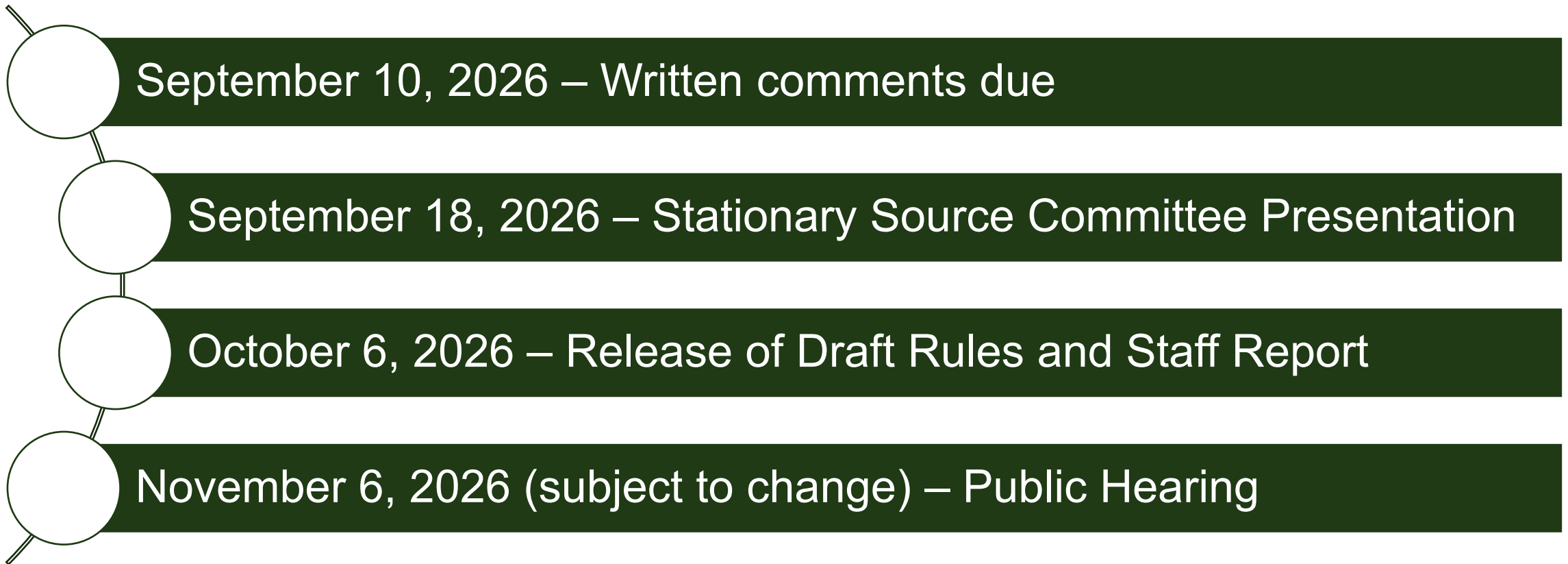
Socioeconomic Impact Assessment

- Analysis will consider:
 - Types of affected industries, including small businesses
 - Range of probable costs, including costs to industry or businesses
 - Other items typically included in socioeconomic impact assessment
- A socioeconomic impact assessment will be conducted and released for public review and comment at least 30 calendar days prior to the Governing Board Hearing on PAR 1180 and PAR 1180.1, which is scheduled for November 6, 2026 (subject to change)

California Environmental Quality Act (CEQA)

- PAR 1180 and 1180.1 is a project subject to CEQA
- South Coast AQMD, as lead agency, is reviewing the proposed project to determine if it will result in any potential adverse environmental impacts
- Appropriate CEQA documentation will be prepared based on the analysis

Next Steps



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